

Mercator Research Institute on Global Commons and Climate Change gGmbH

The need for negative emissions technologies in global pathways to net-zero

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Towards an EU market for negative emissions

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Global Emissions Pathways IPCC SR1.5

Accelerate transformation by 20 years compared to 2°C target.



Rapid und deep

emissions reductions

Source: IPCC SR1.5 (2018)

ca. 2050





Source: UN EGR 2017, chpt. 7, Fig.



Different pathways & mitigation strategies could limit warming to 1.5°C



Scenario 2: greater (positive) emissions result in larger CDR and higher overshoot before the temperature increase declines to 1.3C-1.4C in 2100, still with drastic CO₂ emission reductions in the next two decades.



<u>Scenario 1:</u> negative emissions offset residual (positive) emissions, resulting in little CDR and drastic and immediate emission reductions.

Source: Fuss et al. 2020



Fossil fuel

Emissions

Carbon cycle impact of Carbon Dioxide Removal



Source: Smith et al. 2016





Source: Smith et al. 2016



2050 costs and potentials of removal options



Source: Fuss et al. 2018





Source: COM/2018/773 final

CCS – a Swedish example: point sources of CO_{2 MCC} [™] ■



Source: Fuss & Johnsson (2021)



CCS – a Swedish example: 27 large industrial CO₂ point sources (>500 ktCO₂/a) 1 Cement plant





Biogenic and fossil







Courtesy of Filip Johnsson



CCS – a Swedish example: 27 large industrial point sources of CO₂ emissions (>500 ktCO₂/a) Marginal Abatement Cost Curve for CCS and BECCS



Source: Johnsson et al. (2020), Slide courtesy of Filip Johnsson



Accelerated models of innovation



Source: Nemet et al. 2018, Nemet 2019

Knowledge Gaps in Innovation, Public Perception

- Increasing knowledge base on CDR approaches...
 - Removal potentials
 - Costs, side effects
 - Systems integration
- ... but a gaping hole in knowledge when it comes to innovation, public perception and policy



- Knowledge concentrated on supply side factors, almost nothing on public acceptability
- National net-zero legislation requires knowledge on policy and governance
- Traditional, one-size-fits-all innovation models not applicable to CDR upscaling challenge

Source: Nemet et al. (2018)



Rationales for CO₂ utilisation

- Why utilise CO₂?
 - Potential reduction of net costs of emissions reductions or removals
 - Potential facilitation of CCS technologies
 - Use a cheaper/cleaner feedstock than conventional hydrocarbons
- BUT: CO₂ utilisation can...
 - increase CO₂ emissions (e.g. through non-decarbonised energy input, potentially EOR)
 - have no net impact on CO₂, but increase GHG emissions (potentially urea)



- 3. reduce CO2 emissions without removing CO2 from the atmosphere on a net basis (potentially fuels)
- 4. remove CO2 from the atmosphere on a net basis (potentially BECCS)
- 'Net-zero' legislation should consider CO2 utilisation and storage incentive frameworks, but incentivisation should be on CO2 storage and emission reduction via utilisation not utilisation per se.

Source: Hepburn et al. (2019)



Towards an EU market for CDR...

- In principle, equal prices for emissions and CDR. But: price differentiation in case of market failure, externalities and technology-specific distortions
- Potential cost advantages of a globally-oriented CDR promotion. But: EU focus can initially make sense, e.g. due to learning effects and management of negative side effects.
- Innovation acceleration: long-term announced minimum CO₂ prices for CDR + a regular review process.
- Precise monitoring of removals and verification of permanently stored carbon quantities is key.
- Instruments: (1) individual measures that relate to individual CDR technologies or practices, (2) price-based approaches, supplemented by additional regulations for specific technological, ecological or economic aspects
- Addressing unwanted interaction with climate change mitigation: separate targets (McLaren et al. 2019), reverse auctioning (Sweden), BECCS and DACCS within the EU ETS (Rickels et al., forthcoming).