

Introducing the Carbon Takeback Obligation

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The Oxford Net Zero initiative

Negative Emissions Platform

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What is a removal?

Removing CO₂ from the atmosphere?

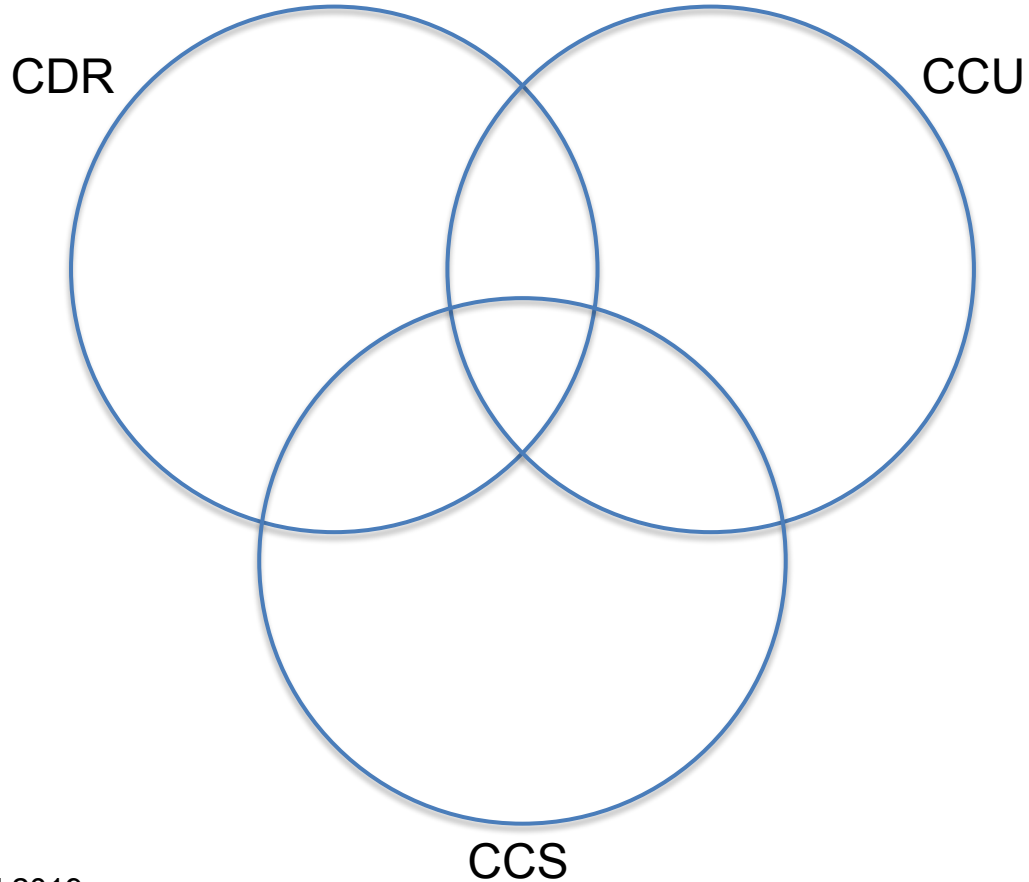
Close, but incomplete...

Removing CO₂ from circulation in the *active carbon cycle*, and stewarding its storage in a monitored carbon stock.

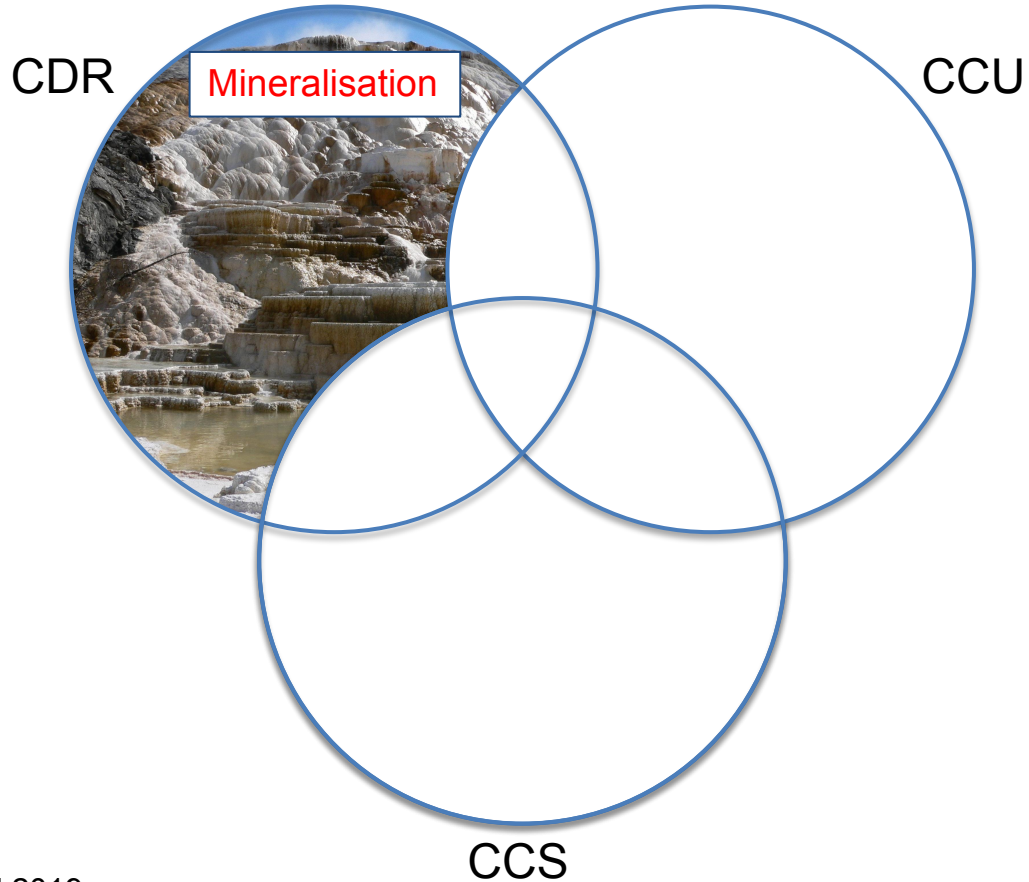
Removal is more completely described as the end-to-end process of “carbon removal and storage”



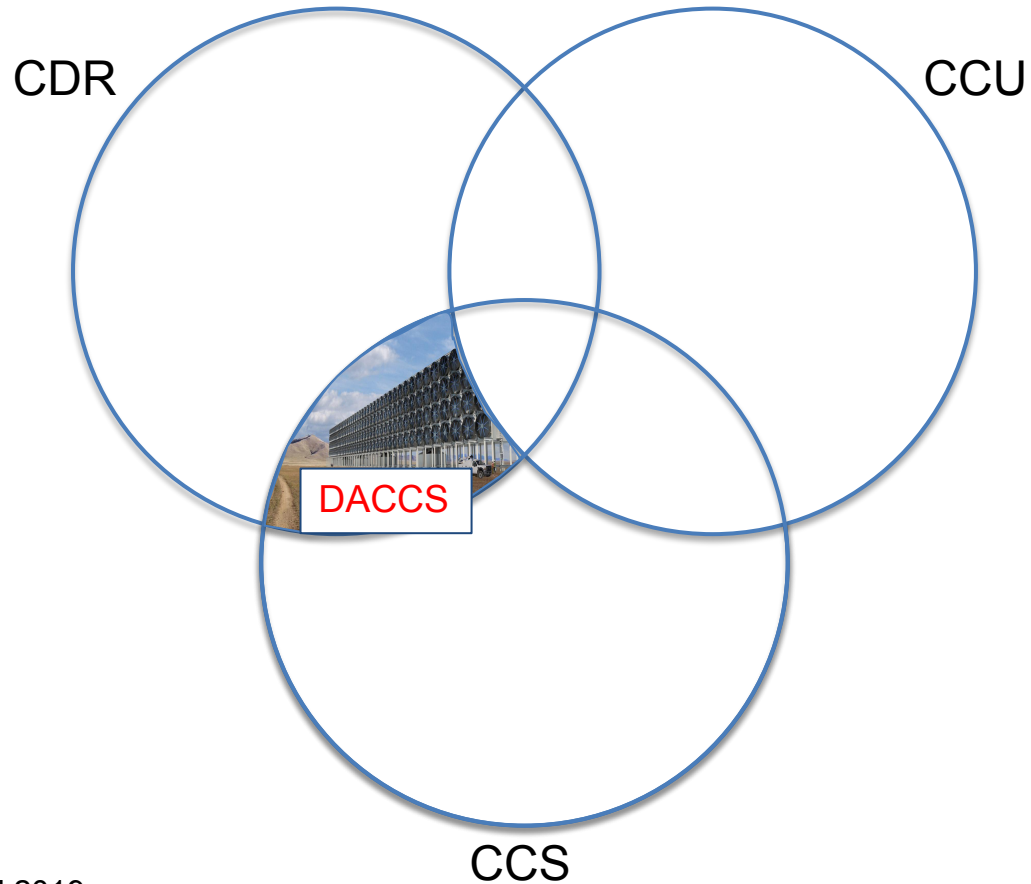
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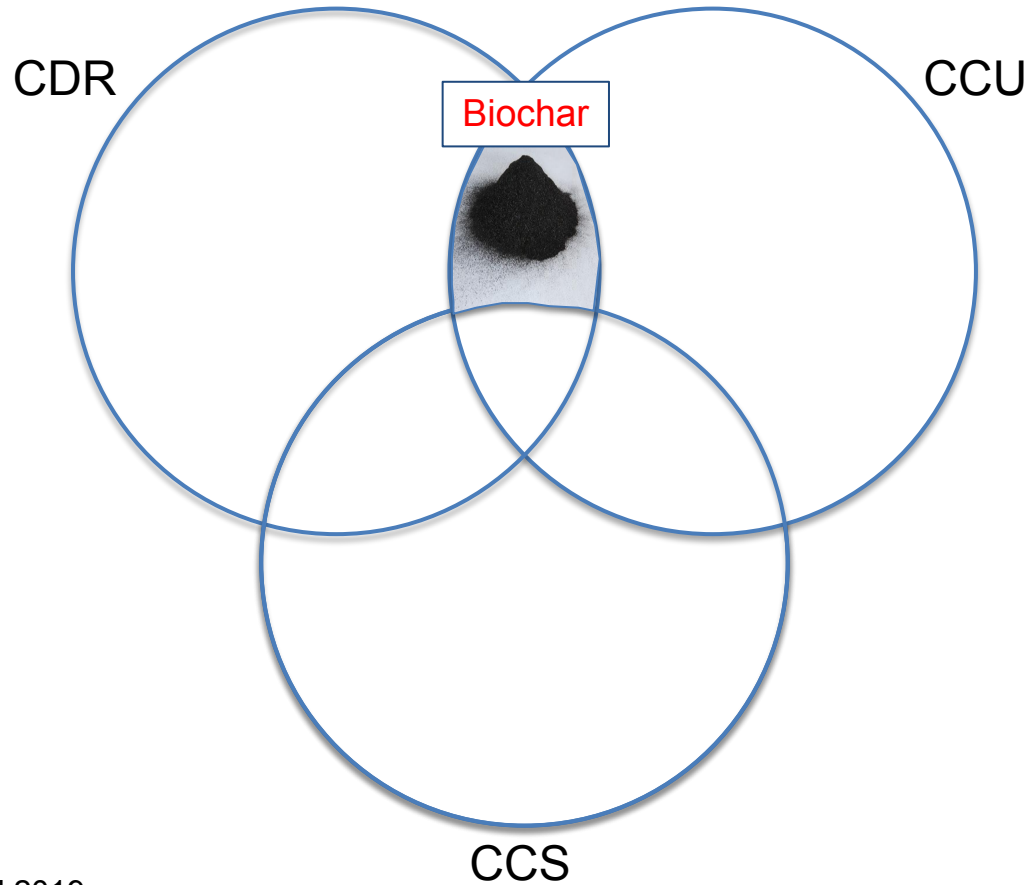
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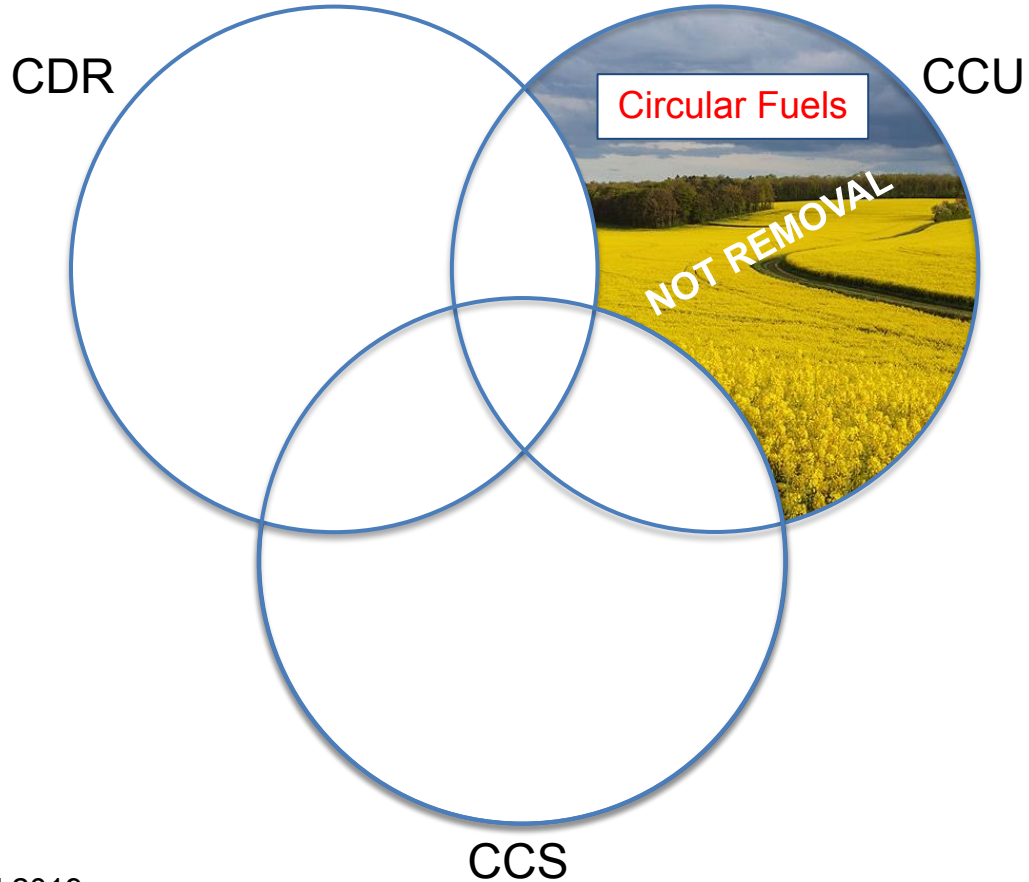
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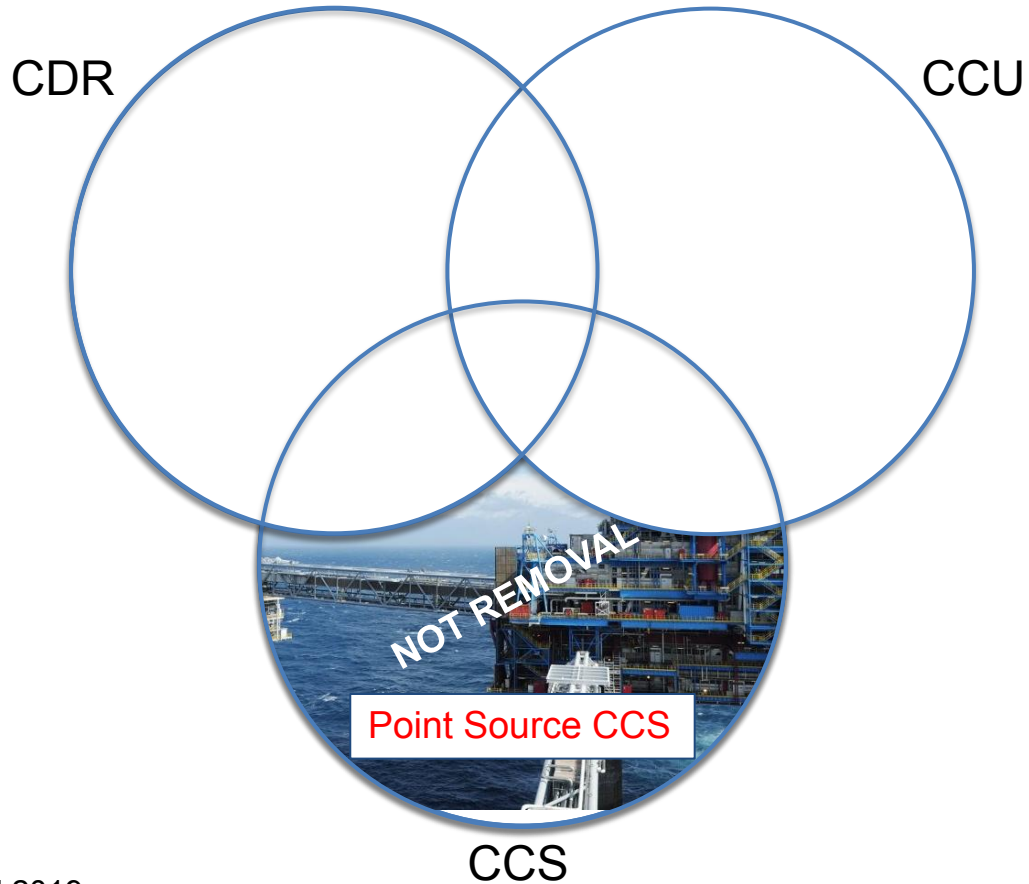
What is a removal?



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What is a removal?

CDR

CCU

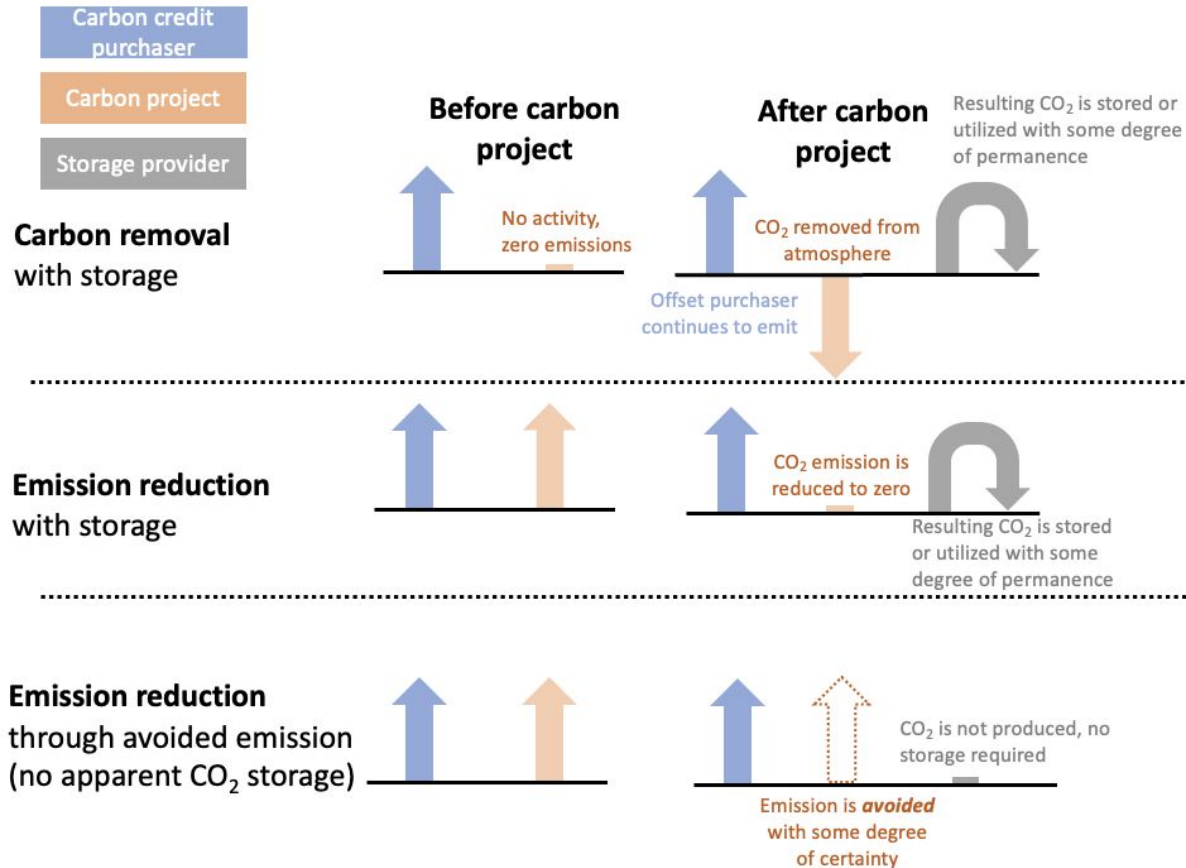
Emission avoidance
/ reduction



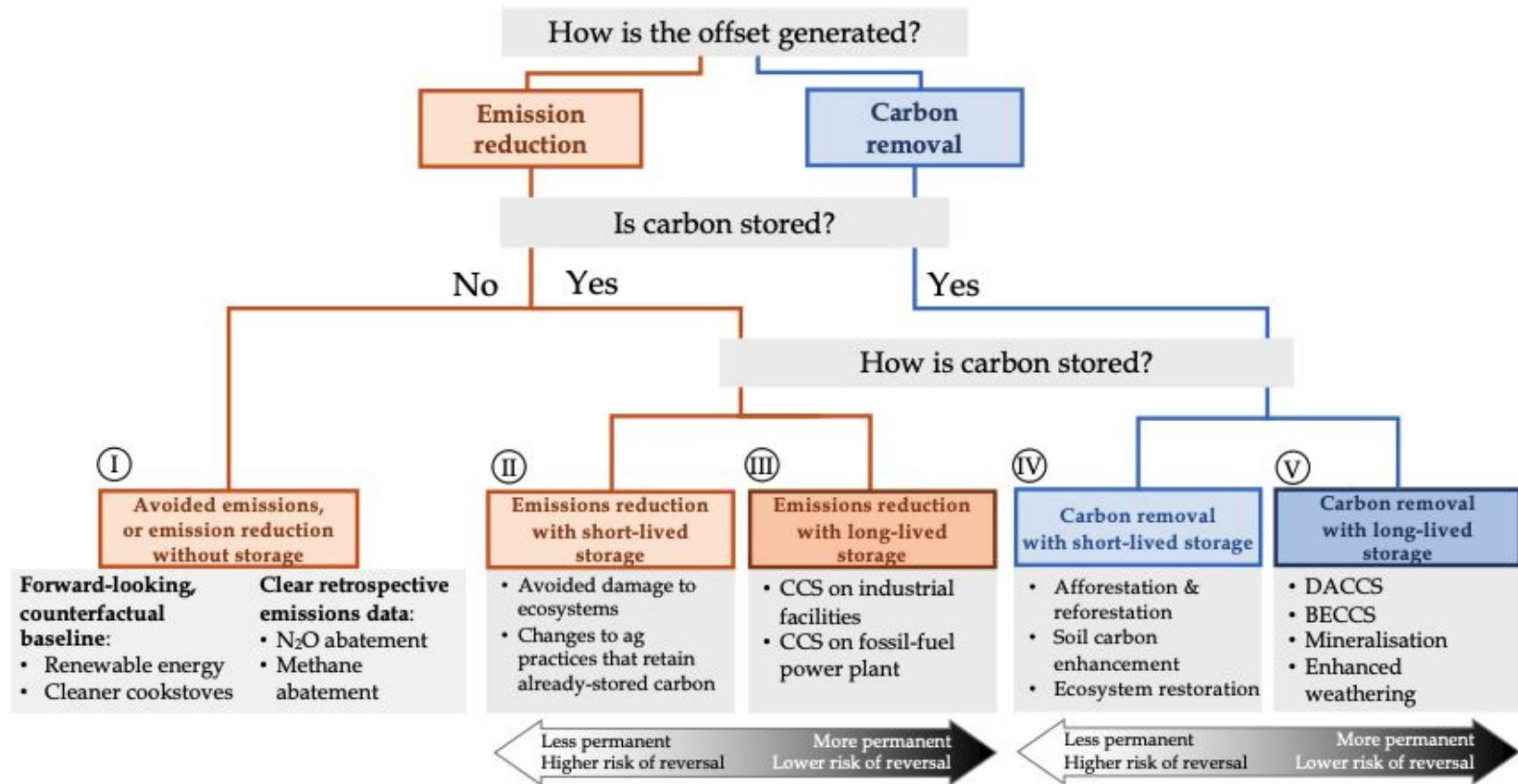
CCS



What is a removal?



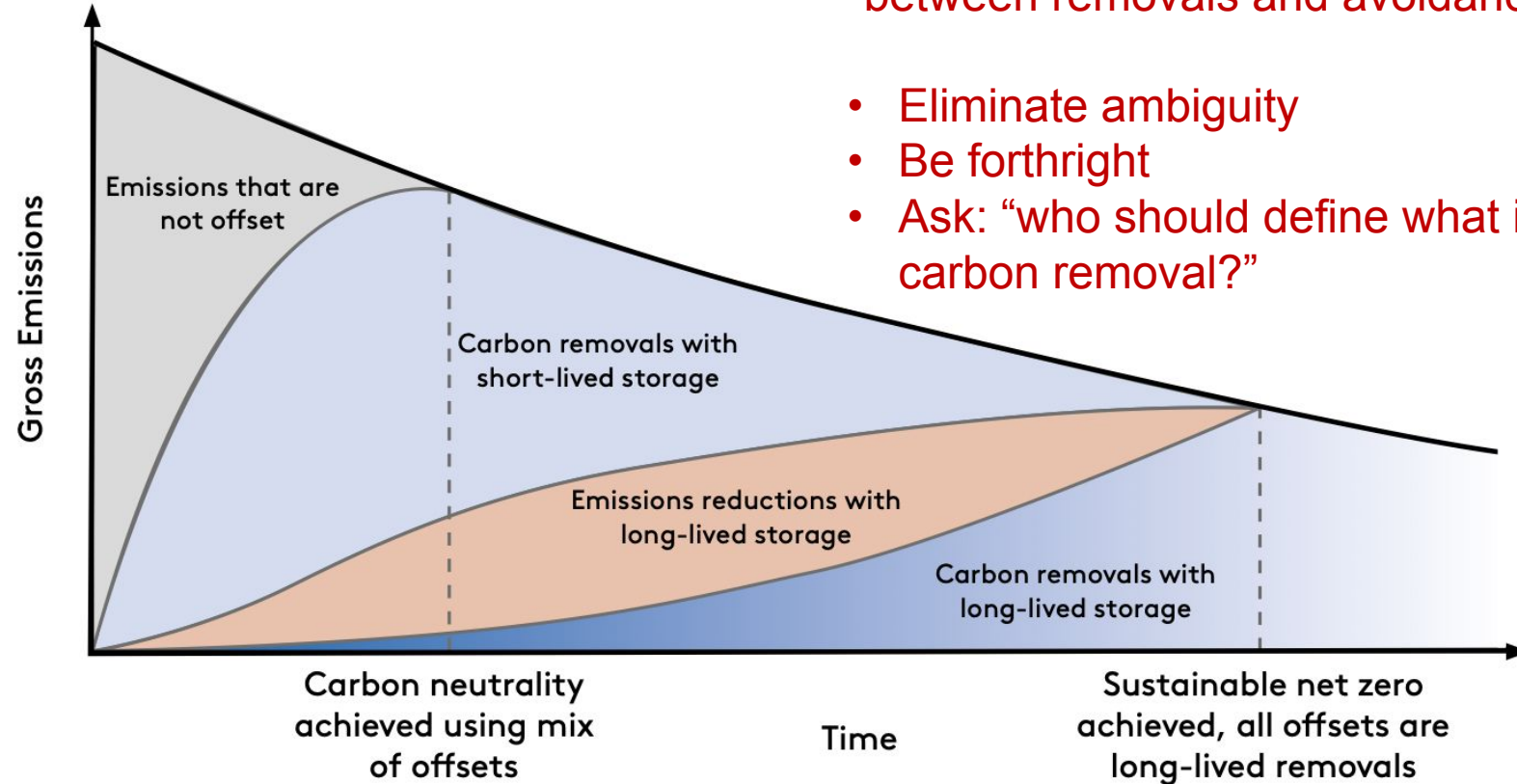
What is a removal?



What is a removal?

The market will soon demand a clear distinction between removals and avoidance / reduction!

- Eliminate ambiguity
- Be forthright
- Ask: “who should define what is and is not carbon removal?”



Introducing the Carbon Takeback Obligation



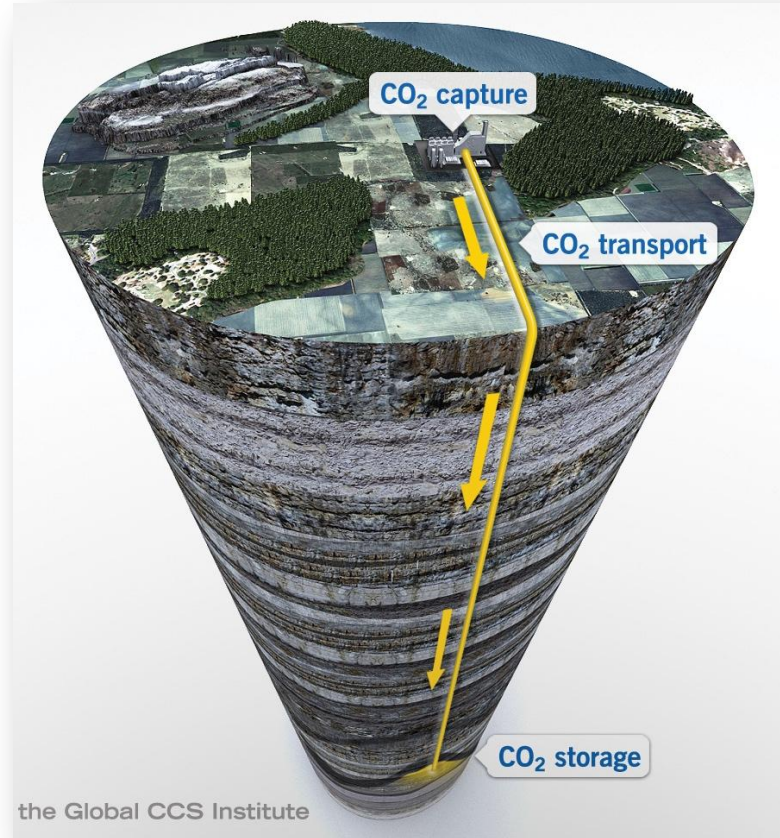
Carbon Takeback / Storage Obligation

- The bulk of the benefits (profits) from emissions accrue upstream at the wellhead (fossil fuel extraction), but ***few climate policies harness this value.***
- The most expensive mitigation we'll need to stop climate change is permanent carbon storage, but ***conventional climate policies fail to incentivise it before it's too late.***

The Carbon Takeback / Storage Obligation links these two insights, requiring the permanent storage of CO₂ as a condition of extracting more carbon from the Earth.



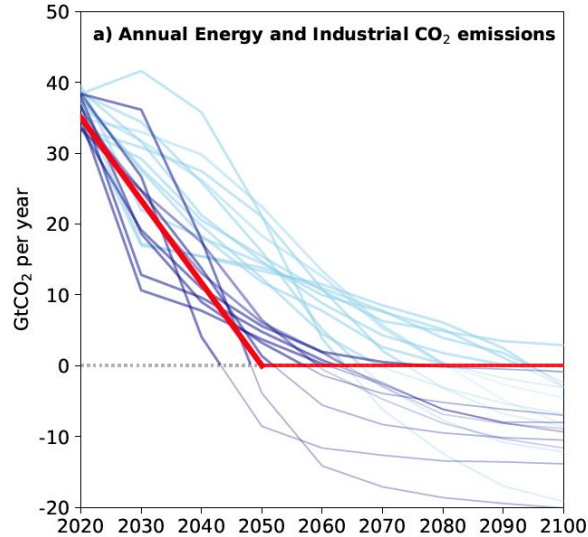
The only sustainable way to stop fossil fuels from causing global warming: high-durability CO₂ disposal



Not for long...



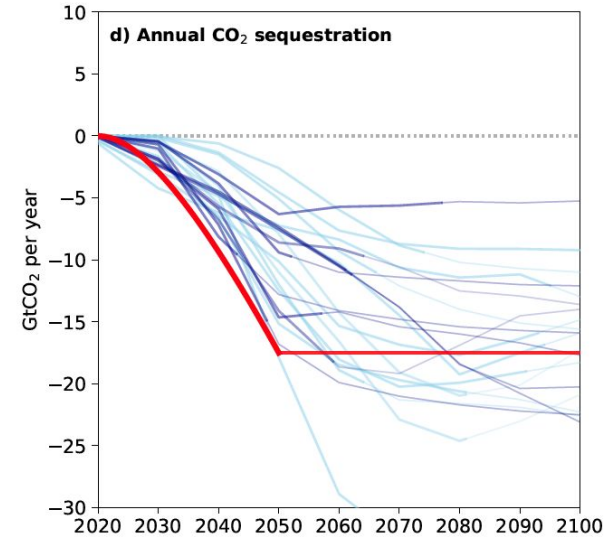
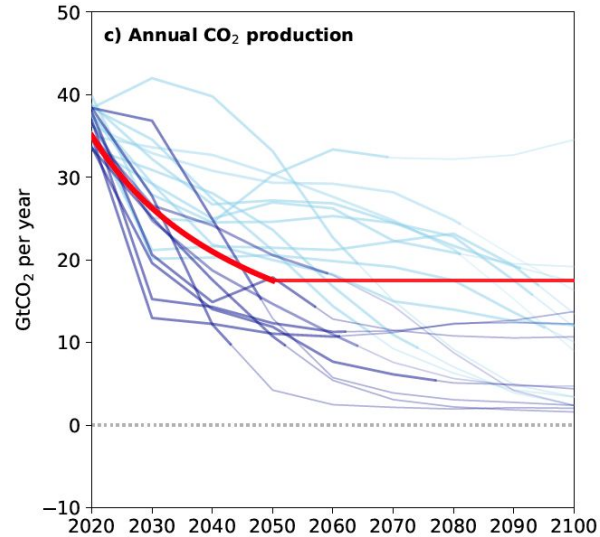
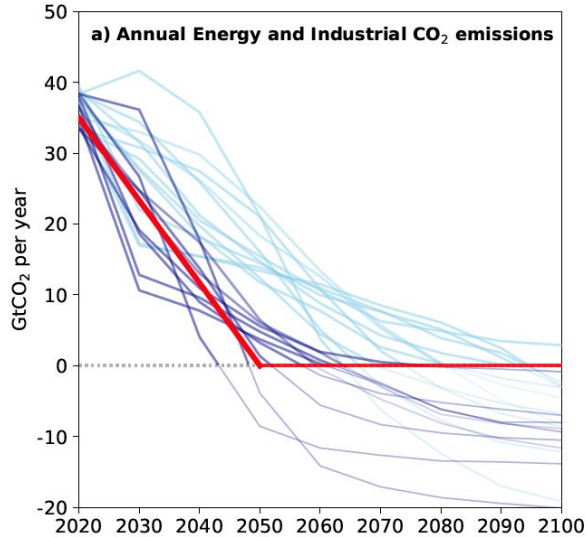
CO₂ energy and industrial process emissions in cost-effective 1.5°C and <2°C scenarios



Blue lines: 1.5°C (SSPx-19) and <2°C (SSPx-26) scenarios
Red lines: Trajectory delivered by a Carbon Takeback Obligation
Jenkins et al, 2021



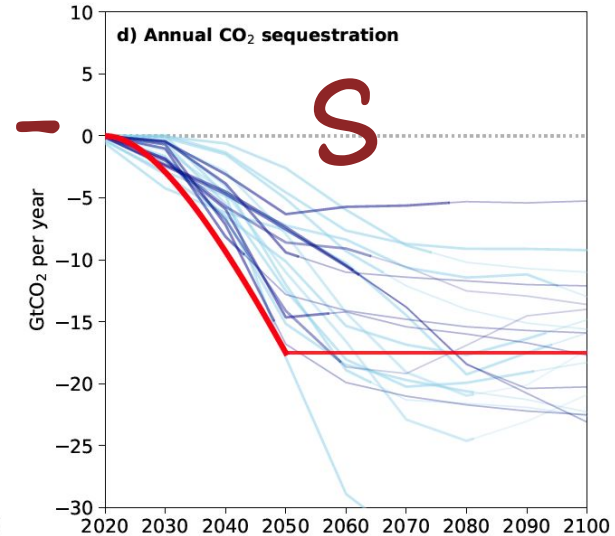
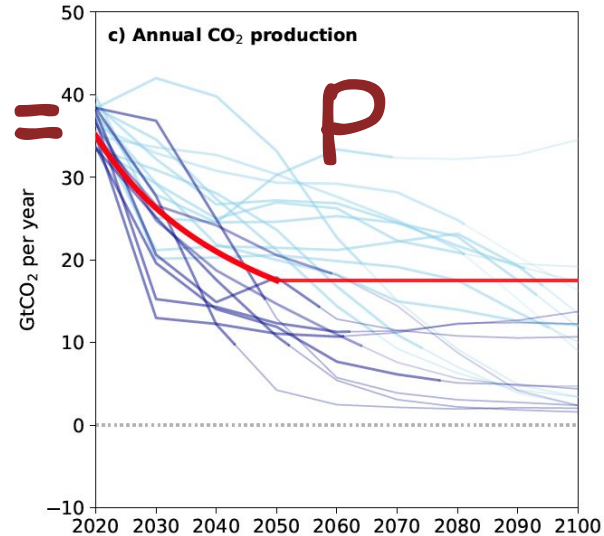
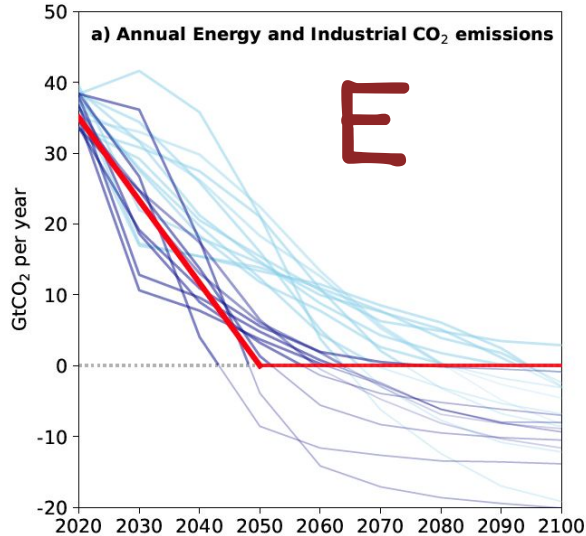
Tracking progress to Net Zero CO₂ emissions: Emissions = Production – Storage → 0



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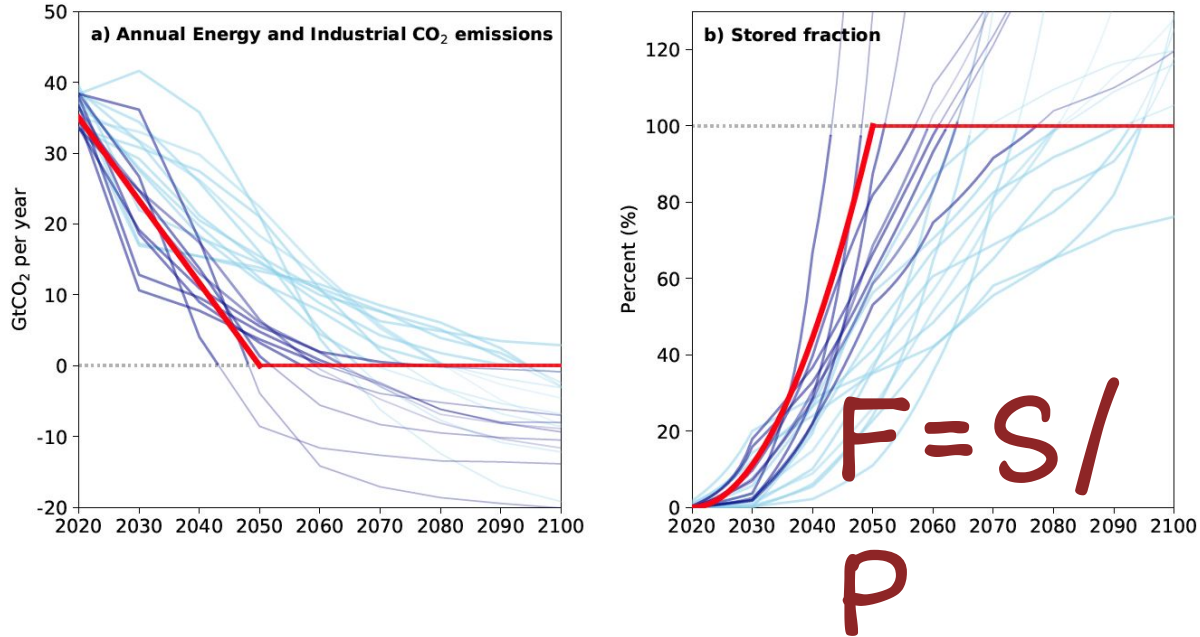
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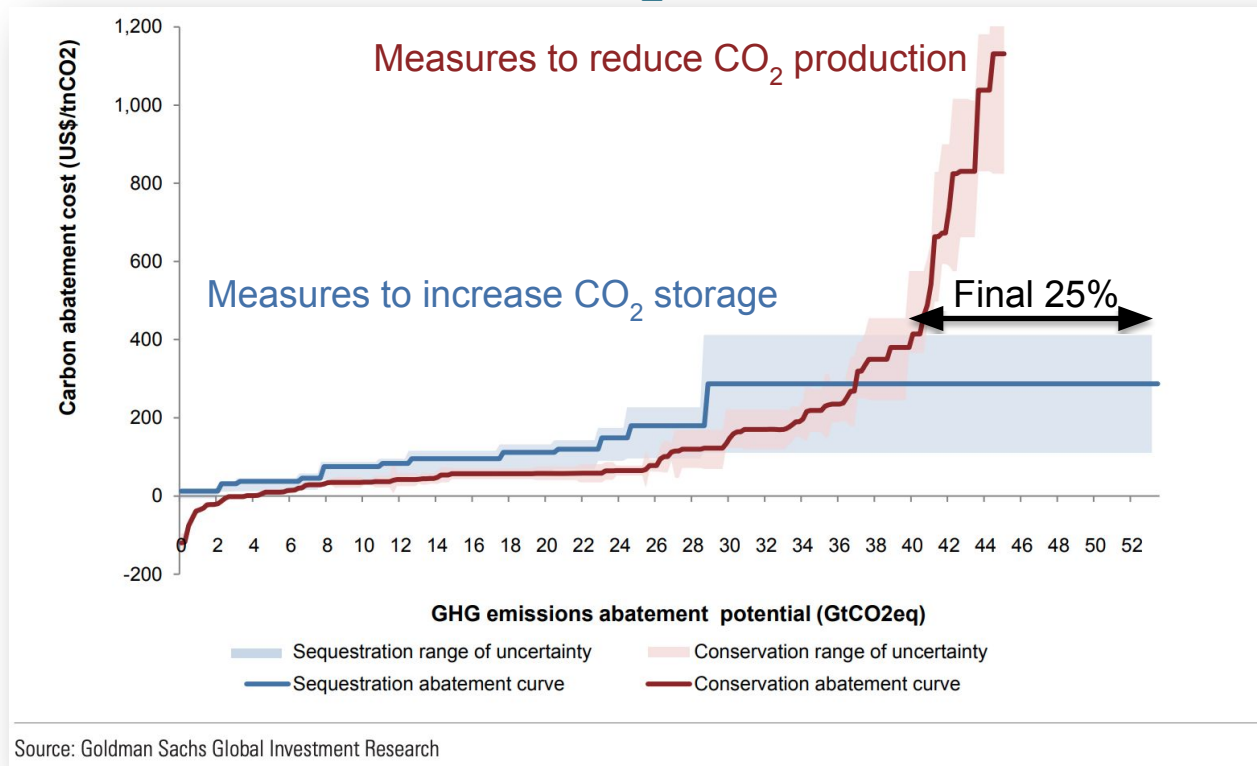
Tracking progress to Net Zero CO₂ emissions: Stored Fraction = Storage/Production → 100%



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So it is clear what is needed: why are we taking so long to develop CO₂ storage?



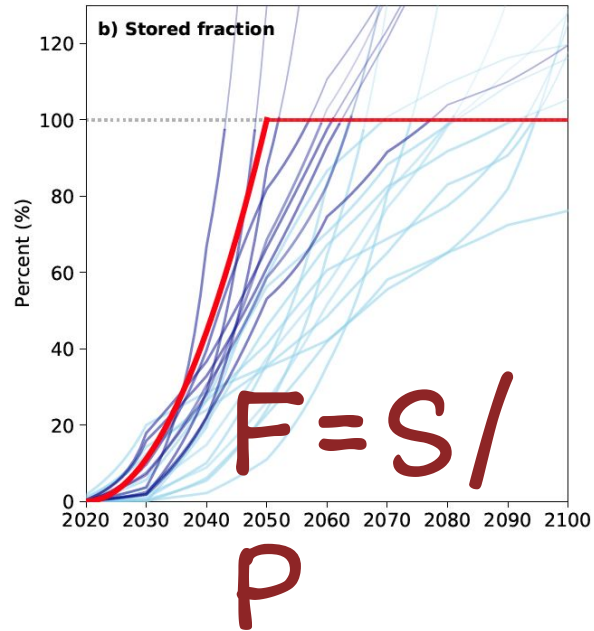
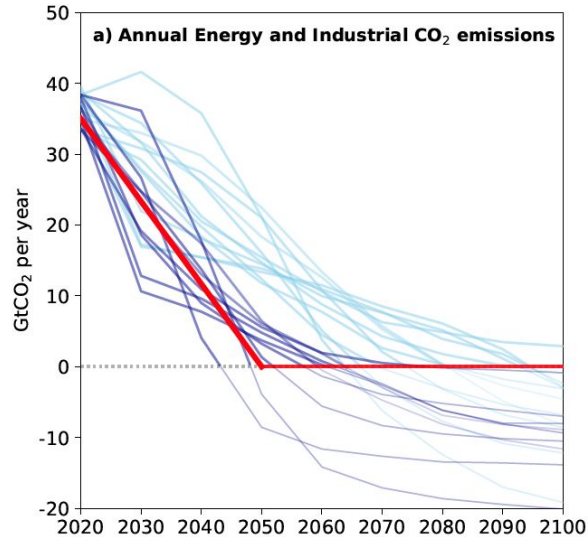
Source: Goldman Sachs Global Investment Research

We can halve emissions with very little use of CO₂ storage, but we can't get to net zero...

<https://www.goldmansachs.com/insights/pages/gs-research/carbonomics-10-key-themes-from-the-inaugural-conference-f/report.pdf>

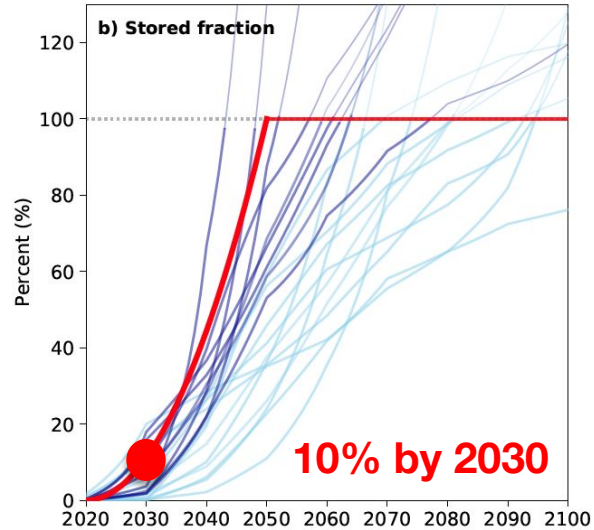
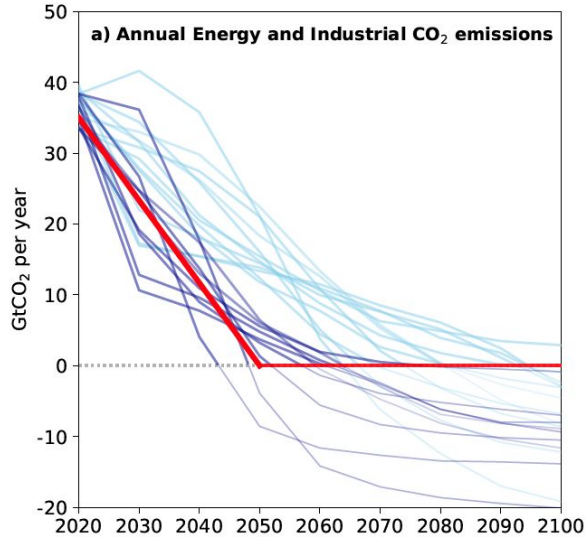


Red lines: a stylized “Carbon Takeback Obligation” scenario



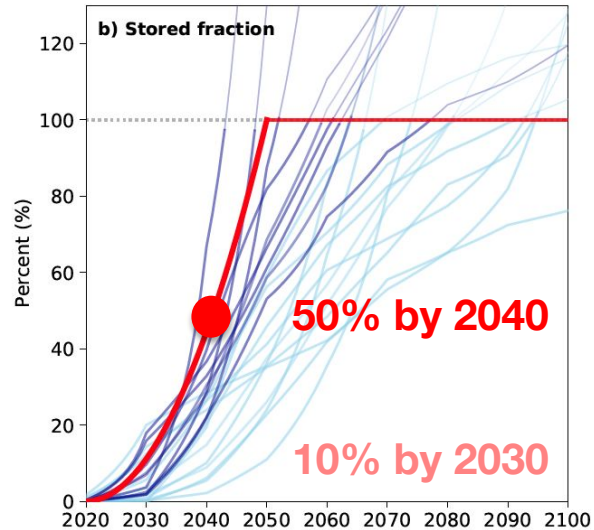
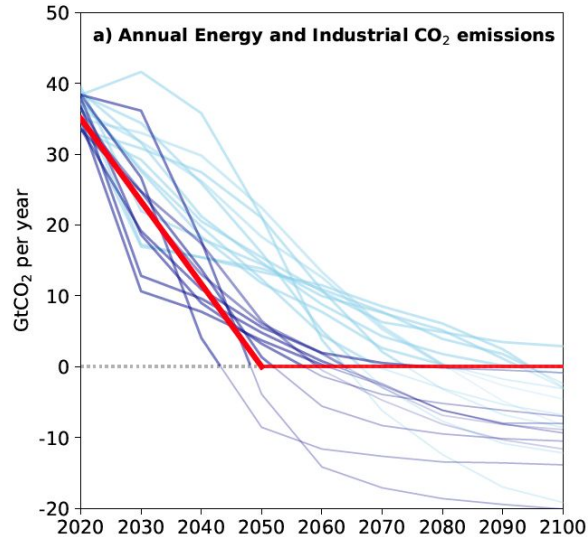
Fossil fuel suppliers store a rising fraction of the CO₂ contained in their products, increasing quadratically to 100% in 2050.

Red lines: a stylized “Carbon Takeback Obligation” scenario



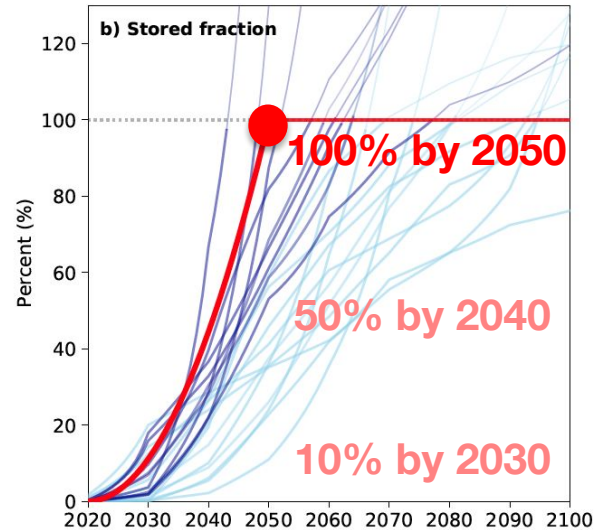
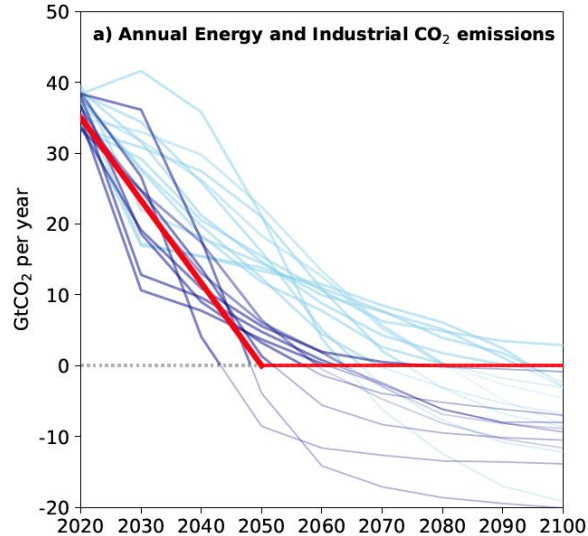
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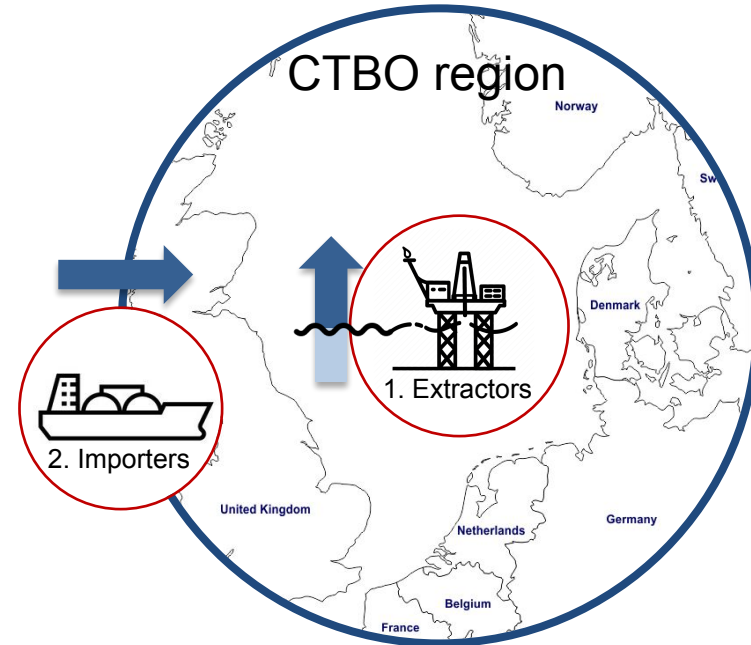
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From physics to policy

Carbon Takeback basics:

- Extractors & importers (or suppliers) must permanently store an escalating fraction of the fossil carbon contained in their products
- Carbon Storage Units (CSUs) can be traded among obliged entities
- Stored fraction escalation dictated by policy:
 - Quadratic increase to 100% by 2050
 - OR driven by warming itself.... 100% by the time 1.5C reached

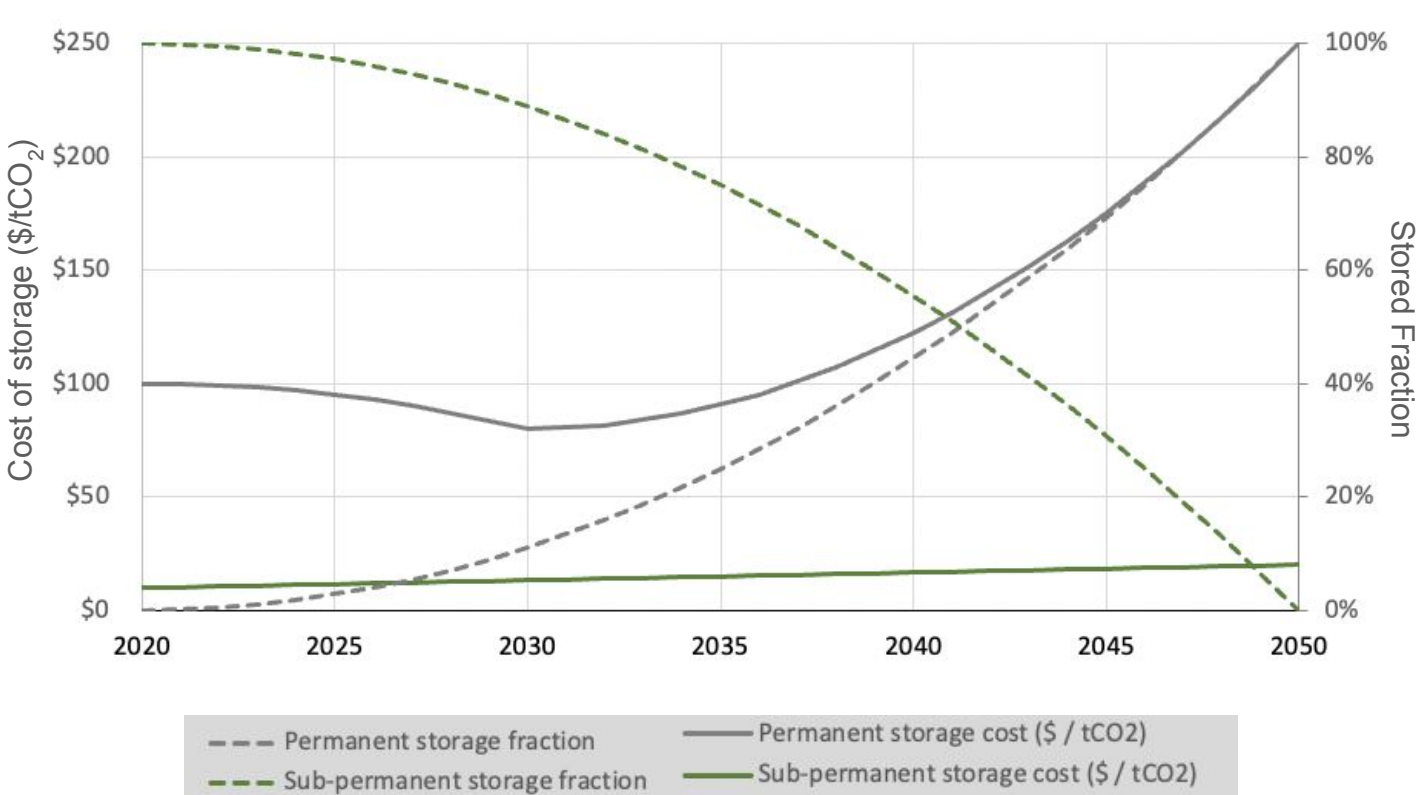
Who is obliged?



See Zakkour et al 2020 and preceding papers for more on CSUs

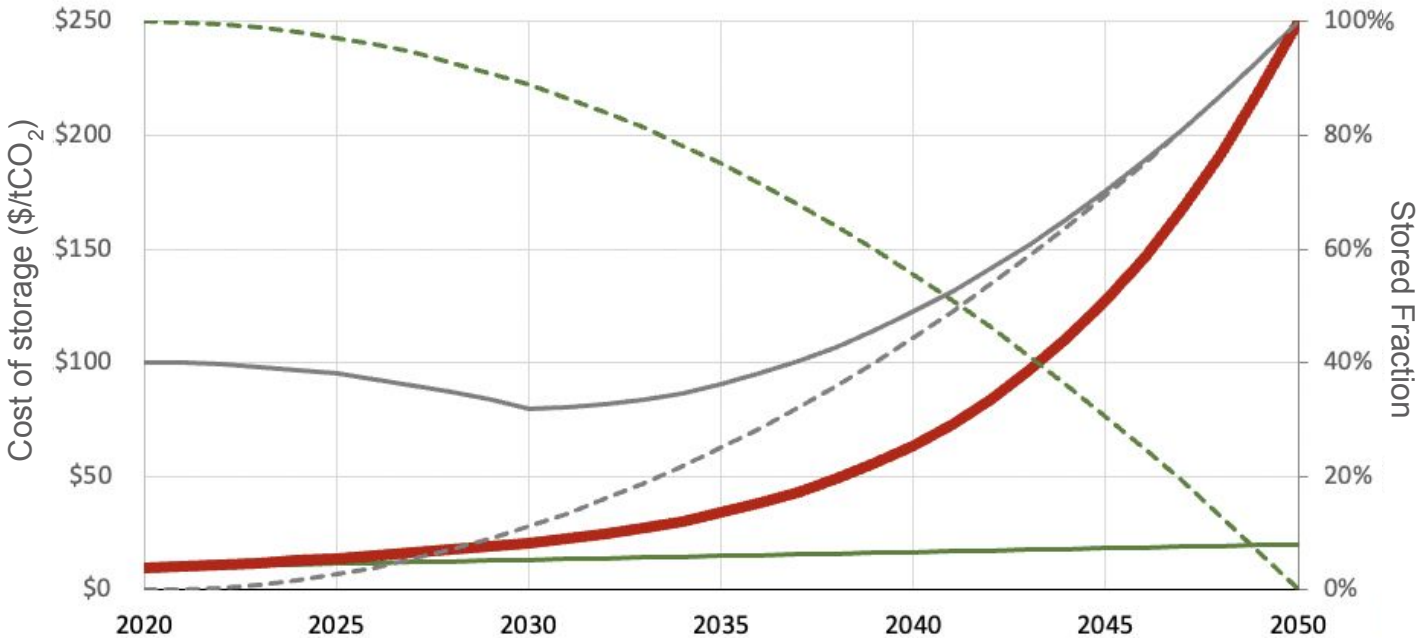


The surprising economics of Carbon Takeback



- Initially low stored fraction...
- ...very low initial cost of compliance, while still delivering permanent carbon storage!

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- **Blended cost of compliance gradually approaches the cost of DACCS**



Why adopt Carbon Takeback?

- **PREDICTABLE.** Pathway to net zero, market discovers its own least-cost means of permanent CO₂ storage.
- **SIMPLE.** Light regulatory burden.
- **NO TAX.** No direct taxpayer subsidy, price support mechanisms, or taxes.
- **AFFORDABLE.** Initially high costs of geological storage (\$50 - \$100/tCO₂ depending on source) spread over the full volume of fossil fuels sold. Desired outcome (permanent storage in line with climate requirement) assured with a small addition to carbon price.
- **SAFE.** CO₂ is stored safely and permanently, primarily underground and offshore, reducing pressure on ecosystems and aboveground land uses.
- **ALIGNED WITH PUBLIC SENTIMENT.** Bake in the cleanup costs into a still profitable industry!



Thank you

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<https://carbontakeback.org>

<https://netzeroclimate.org>



Appendix



Global warming has passed 1.1°C, and rising at over 0.2°C per decade

a) Observed global temperature change and modeled responses to stylized anthropogenic emission and forcing pathways

Global warming relative to 1850-1900 (°C)

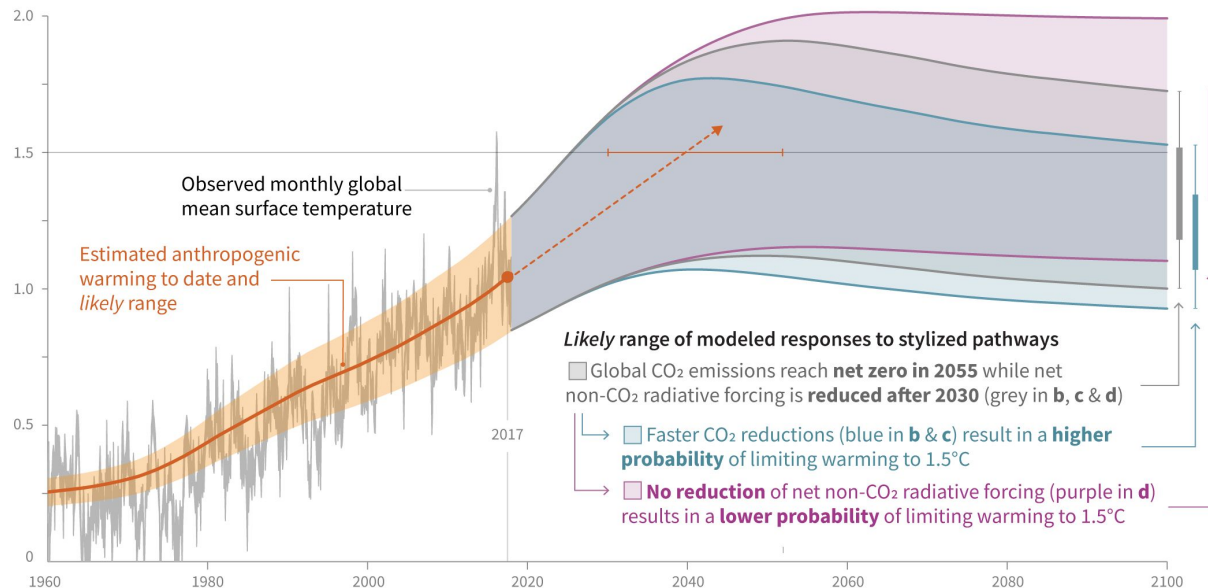


Figure SPM.1 from the 2018 IPCC Special Report on 1.5°C



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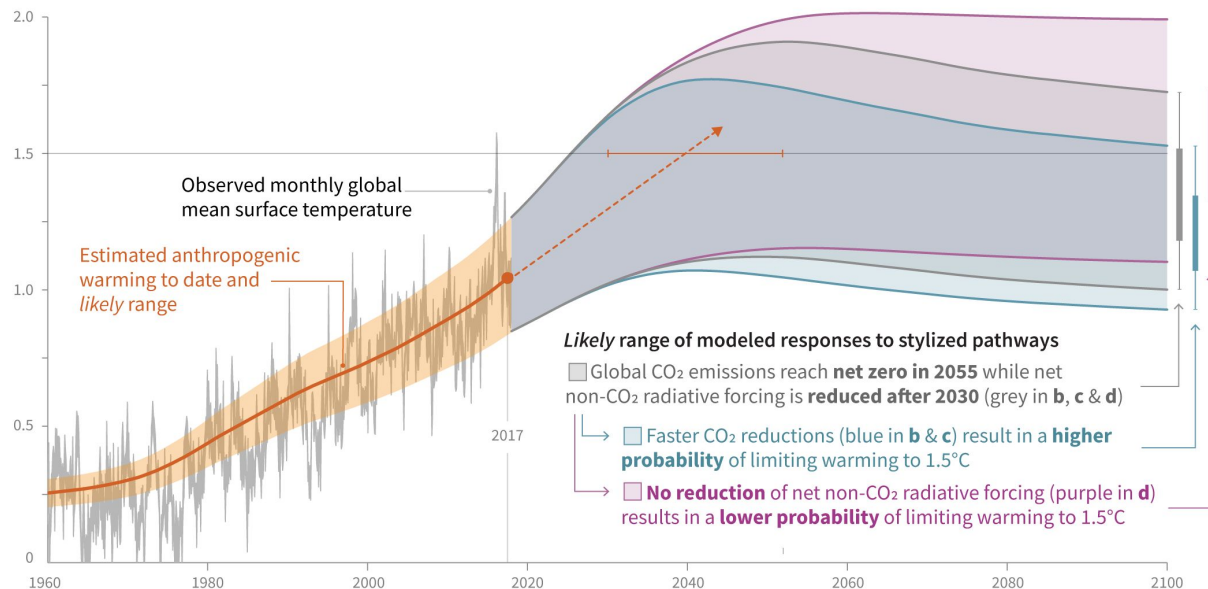


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To meet Paris goals, we need to stop global warming almost certainly before the world stops using fossil fuels



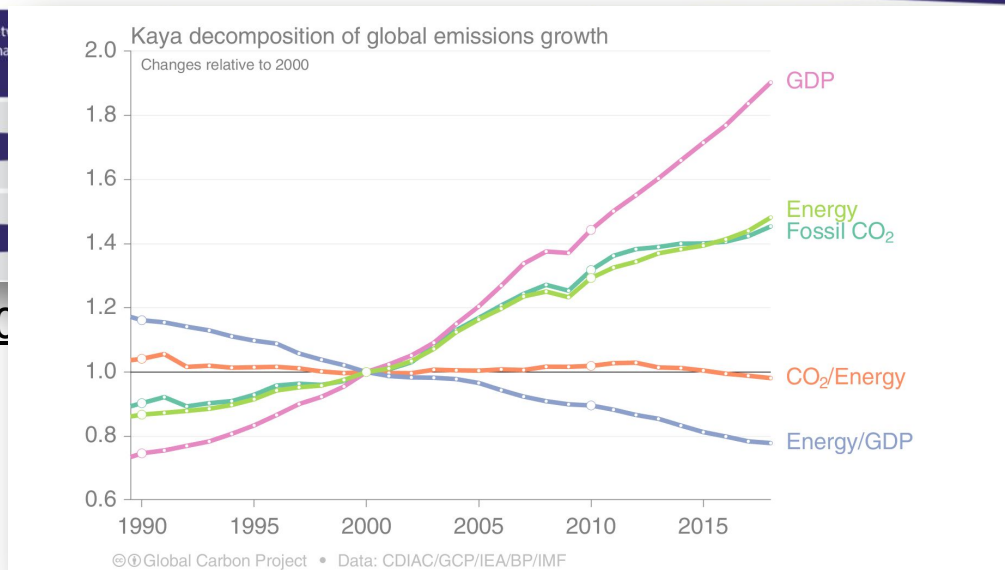
Lignite mining in Anthochori, Greece, 2007



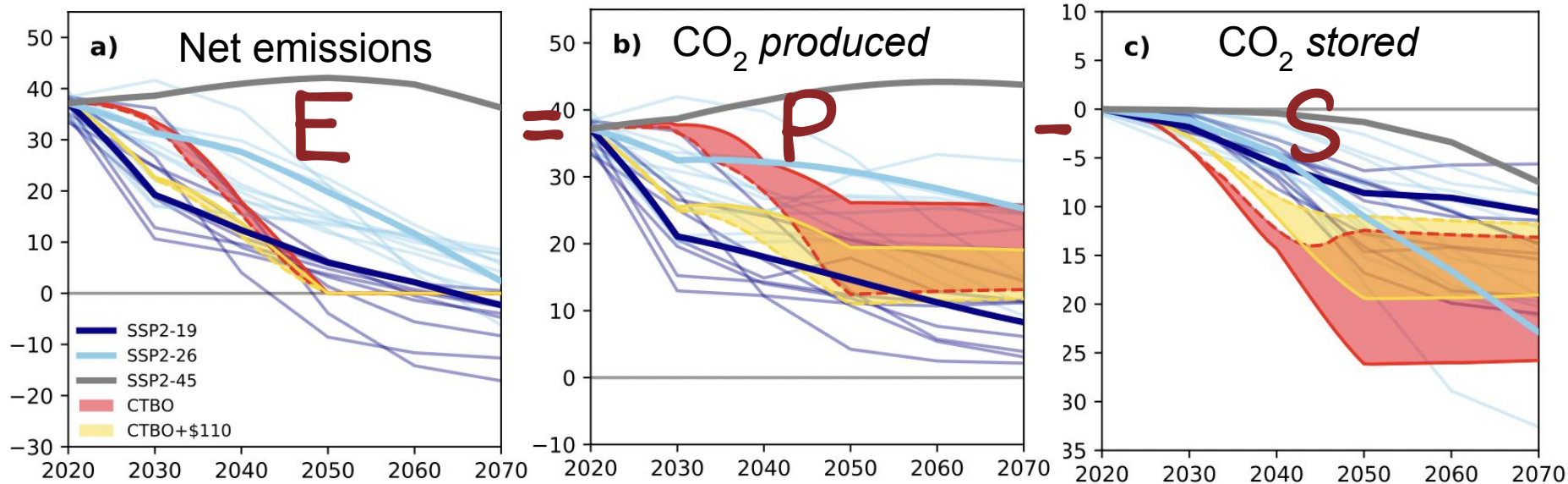
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	2020-2029	2030-2049	2050 Absolute Zero	Beyond 2050
Road vehicles	Development of petrol/diesel engines ends; Any new vehicle introduced from now on must be compatible with Absolute Zero	All new vehicles electric, average size of cars reduces to ~1000kg.	Road use at 60% of 2020 levels - through reducing distance travelled or reducing vehicle weight	New options for energy storage linked to expanding non-emitting electricity may allow demand growth
Rail	Growth in domestic and international rail as substitute for flights and low-occupancy car travel	Further growth with expanded net electric trains; rail becomes dominant freight as shipping declines		
Flying	All airports except Heathrow, Glasgow and Belfast close with transfers by rail	All remaining airports close		
Shipping	There are currently no freight ships operating without emissions, so shipping must contract	All shipping declines to zero.		

Allwood, J. et al, 2019: <https://doi.org/10.1016/j.egres.2019.05.001>



Tracking progress to Net Zero CO₂ emissions: Emissions = Production – Storage → 0



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The surprising economics of Carbon Takeback

- Suppose CO₂ disposal costs
 - \$50/tCO₂ *stored* initially (CO₂ captured at source),
 - \$250/tCO₂ at net zero (point sources + direct air capture).
- Cost per tCO₂ of fossil carbon *sold* = $S(50+200S)$ where S is stored fraction.
- This is equivalent to a carbon price of:
 - \$ 0.52 /tCO₂ at $S=1\%$ (early 2020s)
 - \$12.00 /tCO₂ at $S=15\%$ (early 2030s)
 - \$250 /tCO₂ at $S=100\%$ (2050s)

